

Long Island Offshore Wind Export PPTN Update

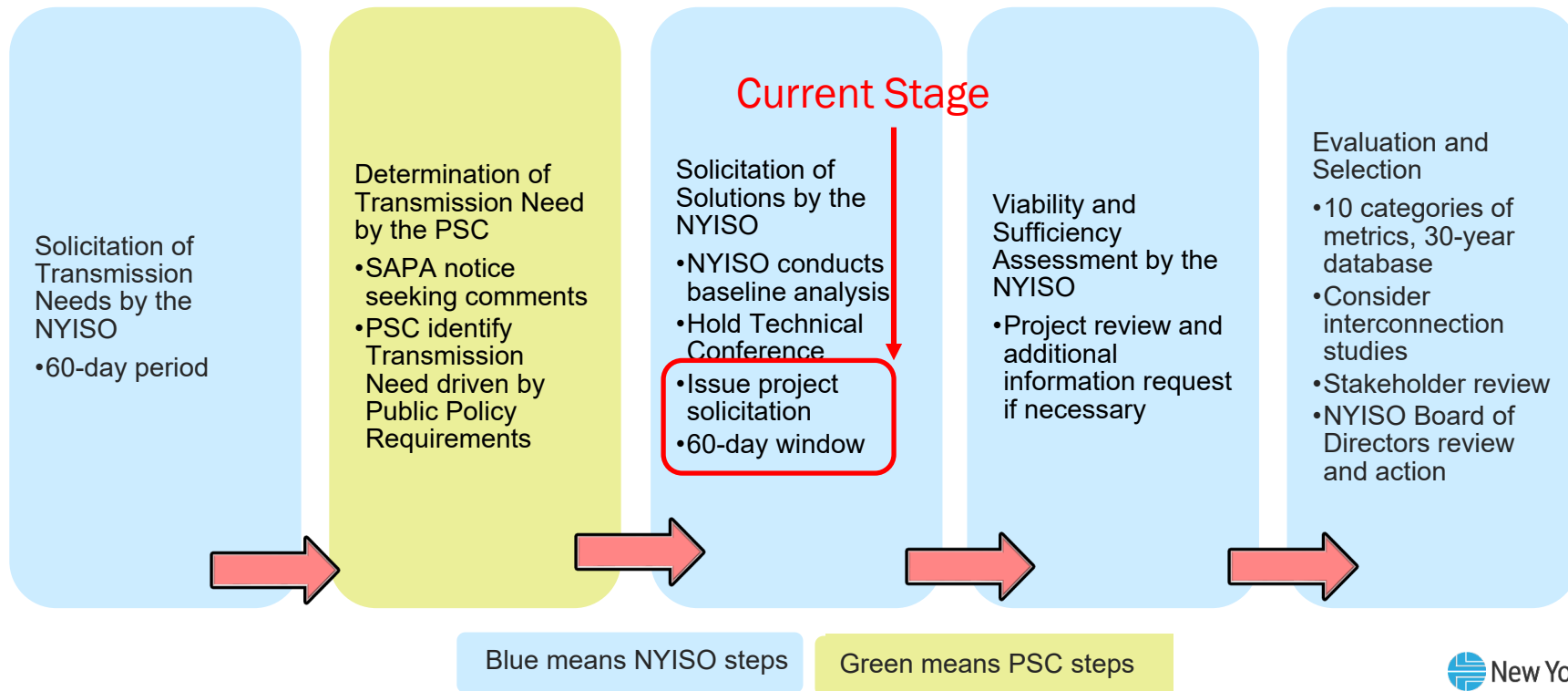
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Public Policy Transmission Planning Process



Solicitation for PPTN Solutions

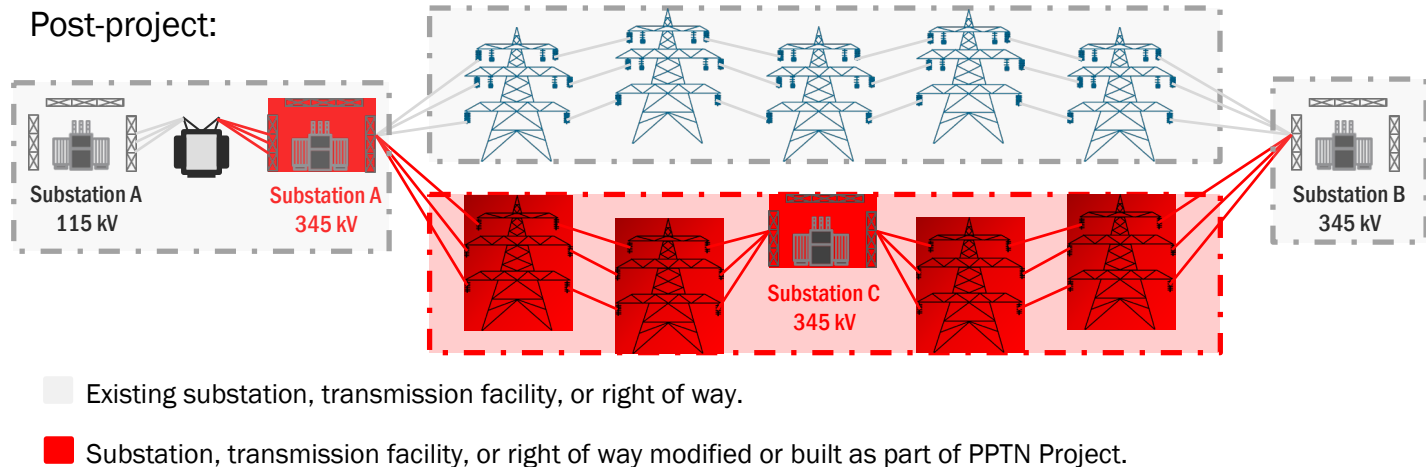
- **Solicitation for PPTN solutions issued on August 12, 2021**
 - <https://www.nyiso.com/documents/20142/22968753/Long-Island-Offshore-Wind-Export-Public-Policy-Transmission-Need-Project-Solicitation.pdf/51b8fdeb-1a66-2938-f116-38f1be486e0d>
- **FAQ posted to NYISO website responding to questions on details of Viability & Sufficiency Analysis, Evaluation & Selection metrics, and other topics**
 - <https://www.nyiso.com/documents/20142/22968753/LIPPTN-FAQ-08112021.pdf/9ea835b4-4343-be80-cdc2-c932a067e5cd>
- **Developers are advised to follow developments on tariff revisions for a mechanism to implement the right of TOs to build, own, and recover the cost of upgrades, as well as other enhancements to the PPTPP**

Example Facility Characterization

- The NYISO received questions on the characterization of hypothetical scenarios as to whether proposed facilities are entirely new transmission facilities or upgrades.
- **NOTE:** The following examples are for discussion purposes only and are based on the high-level factual scenario provided in the slide. Changes to the illustrative example or nuances based on the actual make-up of the existing or proposed facilities could result in a different outcome.

Example Facility Characterization

Example A: A 345 kV line is proposed parallel to an existing 345 kV line between Substations A and B in a new right of way. To accommodate the interconnection of the parallel line, a 345 kV yard is proposed to be built within the existing footprint of Substation A, which previously had a radial 115/345 kV transformer without substantial 345 kV buswork.

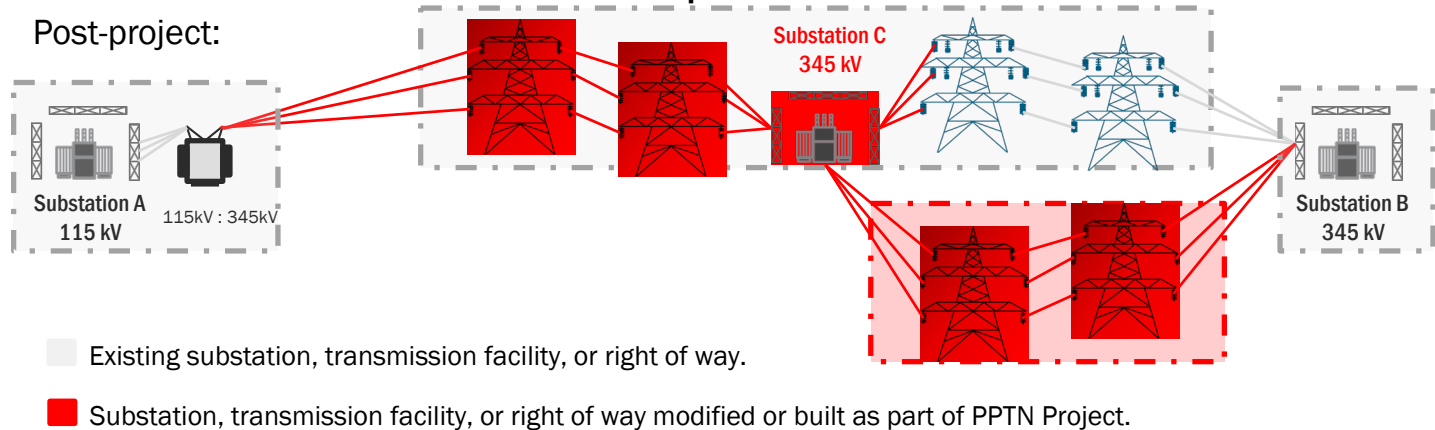


Upgrade = The 345 kV expansion of Substation A within the existing footprint

New Facility = The new parallel 345 kV line and Substation C

Example Facility Characterization

Example B: 345 kV line is proposed parallel to an existing 345 kV line between Substations A and B and partially in a new right of way. A new 345 kV Substation C is proposed by the developer to connect the parallel line to the existing line. The existing portion of the 345 kV lines from Substation A to the new Substation C will be reconducted and have structures replaced to accommodate the new conductor.



Upgrade = the reconductoring and tower replacement of the portion of the 345 kV line between Substations A and C

New Facility = the new 345 kV line between Substation B and C, and Substation C

Next Steps

- **Developer Qualification applications/re-certifications due Sept 11, 2021**
- **PPTN Solution Applications due and Transmission Interconnection Applications (or Interconnection Request, if applicable) due Oct 11, 2021**
- **Additional questions may be submitted to PublicPolicyPlanningMailbox@nyiso.com. NYISO will attempt to answer question in stakeholder meetings, additional FAQ documents, or additional technical conferences, as appropriate**

Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system



Questions?